

April 15, 2019

Ms. Mariah Winkler
Chair, NEPOOL Reliability Committee
ISO New England, Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Dear Ms. Winkler,

In accordance with Schedule 12C of the ISO New England ("ISO-NE") Transmission, Markets & Services Tariff ("ISO-NE Tariff"), Eversource Energy Service Company ("Eversource") hereby submits the attached Transmission Cost Allocation ("TCA") application(s) reporting cost support information associated with the construction, retirement, or modification to facilities rated 69 kV and above that qualify as regional Pool Transmission Facilities ("PTF") for the following Connecticut Light and Power Company project:

**ES-19-TCA-19 1310 115kV Line Structure Replacements (Manchester
substation – S. Windsor substation)**

Eversource is requesting that ISO-NE submit this TCA to the NEPOOL Reliability Committee for review, in accordance with ISO-NE Planning Procedure No. 4 ("PP-4").

If you have any questions, I can be reached via the information listed above.

Sincerely,

Allen Scarfone

Allen W. Scarfone

cc: M. Drzewianowski

| Attachment B TCA Application Form | | | |
|--|---|--------------------------------|-----------------|
| 1. Applicant: Contact Name: Company Name: Address 1: Address 2: City, State, Zip Contact Phone # Email Address | Allen Scarfone Eversource Energy 56 Prospect Street Hartford, CT 860-728-4618 allen.scarfone@eversource.com | Application #: ES-19-TCA-19 | Date: Apr-19 |
| RSP Project ID # or Asset Condition ID # 122 Is Project related to CIP-14 Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> | | | |
| 2. Project Description: | | | |
| a. High Level Project Details: | | | |
| Project Name (If no formal name, then Substation Upgrade, Line Upgrade, etc. are acceptable): <div style="border: 1px solid black; padding: 2px;">1310 115kV Structure Replacements (Manchester substation - S. Windsor substation)</div> | | | |
| Project Location (State only): <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px;">CT</div> <div style="border: 1px solid black; padding: 2px;">Hartford</div> </div> | | | |
| b. Summary of PTF-related work for Project: Replace 28 wood structures on the 1310 Line with steel pole structures to mitigate deficiencies such as: woodpecker damage, rot, cracks and deteriorated steel mechanical connections. Final project cost details will be known following close out of all project work orders. | | | |
| c. Summary of Non-PTF-related work for Project: | | | |
| 3. Was a transmission Proposed Plan Application required for this work? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> PPA Number: n/a | | | |
| 4. Has a transmission Proposed Plan Application been approved? If yes, attach a copy and reference Proposed Plan Application # and approval date. Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Approval Date: | | | |
| Need For Project: | | | |
| 5. Need Based On (Check all Categories that apply): | | | |
| a. Reliability <input checked="" type="checkbox"/> | | | |
| b. Economic <input type="checkbox"/> | | | |
| c. Service to new load <input type="checkbox"/> | | | |
| d. New generator interconnection <input type="checkbox"/> | | | |
| Generator Proposed Plan Application Number Generator Proposed Plan Application Date | | | |

(Attach copy of cover letter & Generator Proposed Plan Application)

- e. Public Policy Transmission Upgrade (PPTU) ☐
- f. Market Efficiency Transmission Upgrade (METU) ☐
- g. Asset Condition ☒
- h. Other (specify in line 6) ☐

6. Provide a narrative description of the need for this Project.

(Include available documentation relative to the need for this Project.)

Replacing these structures remedies the potential for structure failures due to asset condition vulnerabilities. To ensure the continued operability of this line segment, the identified structures in this line section need to be replaced.

Cost of Project:

7. Total Project Cost (\$M) equals PTF + Non-PTF + all other Project Costs:

\$8,299

8. Total Proposed PTF Costs

\$8,299

a. Total Proposed PTF Cost of this Project (\$M):

\$8,299

b. Requested Pool-Supported PTF Costs associated with this Project (\$M):

\$0,000

c. Breakdown of Requested Pool-Supported PTF Cost associated with this Project (\$M):

(Consistent with Table 1 and Appendix D of this Procedure)

Material

\$1,443

Labor

\$4,614

ROW

\$0,000

Engineering/Permitting/Indirects

\$2,047

Escalation

\$0,000

AFUDC (or equivalent)

\$0,045

Contingency

\$0,150

d. Generator Supported PTF Costs* (\$M):

\$0,000

If the costs in 8.b. plus 8.d. do not equal the total proposed PTF cost (8.a) explain and indicate who is responsible for the remaining costs.

9. Total Proposed Non-PTF Cost of this Project (\$M):

\$0,000

10. Proposed PTF Costs (\$M) introduced as a result of local, state or other regulatory/legislative requirements, including costs identified pursuant to Section 1.6.3 of this PP-4.

\$0,000

a. Description of Proposed PTF Cost introduced as a result of local, state or other regulatory/legislative requirements as defined in question 8 above.

11. All other Project Costs not captured in PTF Costs (8) or Non-PTF Costs (9) (\$M) associated with this Project:

\$0,000

12. Total PTF Cost based on: (check one)

Actual Costs ☐

OR

Estimated Costs* ☒

13. Valuation Year(s) of dollar amounts submitted above: 2019

14. If applicable, explain how the cost of common facilities were allocated between PTF and Non-PTF.

15. Does this Project result in a change of existing Non-PTF facilities to PTF?

Yes ☐No ☒

16. Describe the major transmission alternatives, and their costs consistent with the breakdown provided in item 7 of this Application, that were considered. Provided an explanation why the preferred alternative was selected.
(Include available documentation relative to the major transmission alternatives analysis and selection.)

Alternative: Do nothing but for the reasons stated in 6 above is not acceptable.

Preferred: Field Inspections have indicated a significant amount of degradation and decreased load carrying capacity of wood 115-kV structures (many of the poles show signs of decay, woodpecker damage, rot, and deterioration). Replacing the structures resolves multiple structural/hardware issues and supports safe and reliable operation of the transmission line.

17. Has state and local siting been completed? If yes, explain the siting process and any provisions that were made during siting, provide docket or siting reference numbers. If no, then explain when siting is expected to be completed and any provisions that have been agreed to.

No unusual siting or permitting was required for this project.

* Pool-Supported PTF costs were determined pursuant to Schedule 11 of Section II of the Tariff.

PROJECT COST ESTIMATE & SCHEDULE SHEET

Transmission Owner: Eversource

RSP Project #: 122

Project Name: 1310 Line - Structure Replacement Project

Date: Apr-19

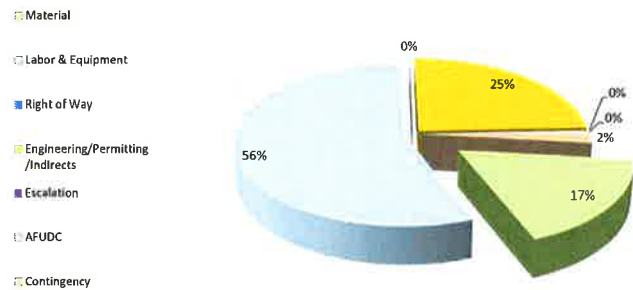
1. Project Scope Summary

Transmission Line Maintenance has identified 28 structures on the 1310 Line (Manchester substation - South Windsor substation) that are in need of replacement as the result of foot and aerial patrols. The structures have deficiencies such as: woodpecker damage, rot, cracks and deteriorated steel mechanical connections.

2. Project Cost Summary

(\$1000s)

| 2.1. Project Cost Summary | | | |
|-----------------------------------|-----------------|-------------|-----------------|
| Cost Category | PTF | Non-PTF | Total |
| Material | \$ 1,443 | \$ - | \$ 1,443 |
| Labor & Equipment | \$ 4,614 | \$ - | \$ 4,614 |
| Right of Way | \$ - | \$ - | \$ - |
| Engineering/Permitting /Indirects | \$ 2,047 | \$ - | \$ 2,047 |
| Escalation | \$ - | \$ - | \$ - |
| AFUDC | \$ 45 | \$ - | \$ 45 |
| Contingency | \$ 150 | \$ - | \$ 150 |
| Total Project Cost | \$ 8,299 | \$ - | \$ 8,299 |



| 2.2 Detailed Cost Summary By Project Element | | | | | | | | | |
|--|-----------------|-------------------|--------------|--|-------------|--------------|---------------|-----------------|-----------------|
| | Material | Labor & Equipment | Right of Way | Engineering/ Permitting/ Indirects | Escalation | AFUDC | Contingency | Total | PTF Amount |
| 1310 115kV Line Structure Replacements | 1,443 | 4,614 | 0 | 2,047 | 0 | 45 | 150 | \$ 8,299 | \$ 8,299 |
| Total | \$ 1,443 | \$ 4,614 | \$ - | \$ 2,047 | \$ - | \$ 45 | \$ 150 | \$ 8,299 | \$ 8,299 |

3. Project Milestone Schedule

| | | | 2016 | | | | 2017 | | | | 2018 | | | | 2019 | | | | 2020 | | | | 2021 | | | | 2022 | | | | | | | |
|------------------------|--|--|----------------------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|------|--|--|--|--|
| Description | | | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | | | | |
| Approval and Permits | | | 07/30/201803/31/2019 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Engineering and Design | | | 07/30/201812/31/2018 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Material | | | 07/30/201802/28/2019 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Construction | | | 04/01/201912/31/2019 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | Qtr1 | Qtr2 | Qtr3 | Qtr4 | | | | |

1310 Line 115-kV Structure Replacement Project Correlation Table

| <u>TCA Item</u> | <u>RSP: Project ID #</u> | <u>Study: Reliability Issues Requiring Action</u> | <u>PPA No.</u> | <u>PPA Application: Preferred Solution Description</u> | <u>PAC/RC Meeting: Presentation Reference</u> | <u>TCA Application:</u> | |
|-----------------|--------------------------|---|----------------|--|---|-------------------------|-------------------------|
| | | | | | | <u>PTF Estimate</u> | <u>Non-PTF Estimate</u> |
| ES-19-TCA-19 | 122 | n/a | n/a | Replace 28 wood 115-kV structures with light-duty steel pole structures, including hardware, insulators, and guys. | Per PAC Presentation 10/17/18 | \$ 8,299 | |
| | | | | | | | |
| | | | | | | | |
| | | | | SUBTOTAL | | \$ 8,299 | \$ - |